

1. Morning Peak Electricity Futures Contract Specifications

Product name	Australian Morning Peak Load Electricity Futures					
Commodity Code	MN, MQ, MV, MS Where N = NSW, Q = QLD, V = VIC and S = SA					
Strips	JN, JQ, JV, JS Where N = NSW, Q = QLD, V = VIC and S = SA					
Underlying commodity	One megawatt of electrical energy per hour during the peak load profile, bought and sold in a region, as determined by the Market Operators of the Wholesale Electricity Pool Market conduct by the Australian Energy Market Operator (AEMO), over a period of a quarter.					
Contract Unit	One Morning Peak Contract per region over the Calendar Quarter. The regions are NSW, QLD, VIC and SA.					
Contract Hours	Morning Peak is defined as the hours between 6:00am - 9:00am AEST (NEM time) Monday – Sunday.					
Settlement Months	March/June/September/December out to four Calendar Years and three Financial Years or three Calendar Years and four Financial Years.					
Minimum Price Movement	AUD \$0.01 per megawatt hour					
Final Trading Day	The last Business Day of the Settlement Month.					
Settlement Day	The fourth Business Day following the Final Trading Day.					
Settlement Method	Cash settled. The settlement price is the Peak Load spot price for the region as calculated by the Australian Energy Market Operator (AEMO). The Peak Load spot price for the region shall be the 5-minute Peak Load spot price occurring during the contract hours of the relevant quarter.					
Trading Hours	10:00am – 4:00pm					
Block trade threshold	25 lots					
EFP	Yes					
Expiry Position Limit	N/A					
Options	N/A					
Fees	TBC					
Bloomberg codes	NSW		QLD		VIC	SA
	Quarter	MWAA<CMDTY>	MQDA<CMDTY>	MVEA<CMDTY>	MSLA<CMDTY>	
	Strips	JNRA<CMDTY>	JQEA<CMDTY>	JVAA<CMDTY>	JSDA<CMDTY>	
Refinitiv codes	NSW		QLD		VIC	SA
	Quarter	0#YNM:	0#YQM:	0#YVM:	0#YSM:	
	Strips	0#YNJFS-	0#YQJFS-	0#YVJFS-	0#YSJFS-	

2. Evening Peak Electricity Futures Contract Specifications

Product name	Australian Evening Peak Load Electricity Futures			
Commodity Code	NN, NQ, NV, NS Where N = NSW, Q = QLD, V = VIC and S = SA			
Strips	LN, LQ, LV, LS Where N = NSW, Q = QLD, V = VIC and S = SA			
Underlying commodity	One megawatt of electrical energy per hour during the peak load profile, bought and sold in a region, as determined by the Market Operators of the Wholesale Electricity Pool Market conduct by the Australian Energy Market Operator (AEMO), over a period of a quarter.			
Contract Unit	One Evening Peak Contract per region over the Calendar Quarter. The regions are NSW, QLD, VIC and SA.			
Contract Hours	Evening Peak is defined as the hours between 4:00pm – 9:00pm AEST (NEM time) Monday – Sunday.			
Settlement Months	March/June/September/December out to four Calendar Years and three Financial Years or three Calendar Years and four Financial Years.			
Minimum Price Movement	AUD \$0.01 per megawatt hour			
Final Trading Day	The last Business Day of the Settlement Month.			
Settlement Day	The fourth Business Day following the Final Trading Day.			
Settlement Method	Cash settled. The settlement price is the Peak Load spot price for the region as calculated by the Australian Energy Market Operator (AEMO). The Peak Load spot price for the region shall be the 5-minute Peak Load spot price occurring during the contract hours of the relevant quarter.			
Trading Hours	10:00am – 4:00pm			
Block trade threshold	25 lots			
EFP	Yes			
Expiry Position Limit	N/A			
Options	N/A			
Fees	TBC			
Bloomberg codes	NSW	QLD	VIC	SA
	Quarter	PNBA<CMDTY>	PQIA<CMDTY>	PICA<CMDTY>
	Strips	LBWA<CMDTY>	LQDA<CMDTY>	LVCA<CMDTY>
Refinitiv codes	NSW	QLD	VIC	SA
	Quarter	0#YNN:	0#YQN:	0#YVN:
	Strips	0#YNLFS-	0#YQLFS-	0#YVLFS-

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